

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
SIDNEY, MONTANA  
June 16 & 17, 2010

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, June 16, 2010, the Sidney Elks Lodge at 123 3<sup>rd</sup> Street SW in Sidney, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of April 28, 2010 business meeting minutes
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Default docket
7. TOI Operating – status report
8. Black Hawk Resources – plans for bonded wells
9. Bensun Energy – status report
10. Staff reports
11. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8 a.m. on Thursday, June 17, 2010, at the Sidney Elks Lodge in Sidney, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 108-2010

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – PHILLIPS COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to designate the NW¼ of Section 17, T31N-R34E, Phillips County, Montana, as a permanent spacing unit for production of natural gas from all formations from the top of the Niobrara to the base of the Belle Fourche and to authorize production from its 1304 natural gas well as an exception to the Bowdoin Gas Field drilling and production rules.

Docket 109-2010

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – FALLON COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a permanent spacing unit comprised of the W½SW¼NW¼ of Section 18, T5N-R61E, Fallon County, Montana, for production of natural gas from the Eagle Sand Formation. Applicant further requests that the order requested be effective from the date of first production from its #2715 well. Evidence in support of the application will be provided in affidavit form and applicant requests that any protests thereto be filed with the Board at least five (5) days prior to the hearing date.

Docket 110-2010

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – BIG HORN COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to authorize exceptions to the CX Field well location rule with regard to the SW¼ and NE¼ of Section 27, T9S-R41E, Big Horn County, Montana, to drill the Fed 23-2791 well located in the SW¼ of said Section 27 at a location 2499' FWL and 2304' FSL and the Rancholme Fed 41-2791 well located in the NE¼ of said Section 27 at a location 784' FNL and 160' FEL. The proposed wells do not comply with CX Field well location rules which require wells to be located no closer than 220 feet to the boundary of each quarter section. Applicant further requests it be allowed to commingle down-hole and produce coal bed natural gas through the same string of casing if the above wells are capable of commercial production from multiple coal beds. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 111-2010

**APPLICANT: URSA RESOURCES GROUP, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Ursa Resources Group, LLC** to create a temporary spacing unit comprised of all of Sections 24 and 25, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 112-2010

**APPLICANT: URSA RESOURCES GROUP, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Ursa Resources Group, LLC** to create a temporary spacing unit comprised of all of Sections 27 and 34, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 113-2010

**APPLICANT: URSA RESOURCES GROUP, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Ursa Resources Group, LLC** to create a temporary spacing unit comprised of all of Sections 28 and 33, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 114-2010

**APPLICANT: URSA RESOURCES GROUP, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Ursa Resources Group, LLC** to create a temporary spacing unit comprised of all of Sections 27 and 34, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 115-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 4 and 9, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 116-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 5 and 8, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 117-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 6 and 7, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 118-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 11 and 14, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 119-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 12 and 13, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 120-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 15 and 22, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 121-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 16 and 21, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 122-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 23 and 26, T27N-R58E, Richland and Roosevelt Counties,, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 123-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 27 and 34, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 124-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 17 and 20, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 125-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 18 and 19, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 126-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 29 and 32, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 127-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 30 and 31, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 128-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 3 and 10, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 129-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 16 and 21, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 130-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 17 and 20, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 131-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 29 and 32, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 132-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 30 and 31, T27N-R59E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 133-2010

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Section 16, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation thereunder, and to authorize applicant to produce its Vandal #1-16H well with a bottom hole location 530' FEL and 979' FSL of said Section 16

Docket 134-2010

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 4 and 9, T28N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 135-2010

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to vacate Board Order 20-2010 and create a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R56E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 136-2010

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to vacate Board Order 20-2010 and create a temporary spacing unit comprised of all of Sections 15 and 22, T28N-R56E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 137-2010

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 9 and 16, T28N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 138-2010

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 18 and 19, T28N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.



Docket 139-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 25 and 36, T29N-R56E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 140-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 141-2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 9 and 16, T28N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 142-2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 9 and 16, T29N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 143-2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 25 and 36, T29N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 144-2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 9 and 16, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 145-2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 10 and 15, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 146-2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 11 and 14, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 147-2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 12 and 13, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 148-2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 21 and 28, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received

Docket 149-2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 22 and 27, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 150-2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 23 and 26, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 151-2010

**APPLICANT: CARDINAL OIL LLC - SHERIDAN COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 14 and 23, T31N-R58E, Sheridan County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 152-2010

**APPLICANT: CARDINAL OIL LLC - SHERIDAN COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 29 and 32, T31N-R58E, Sheridan County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 153-2010

**APPLICANT: SHAKESPEARE OIL COMPANY INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **Shakespeare Oil Company Inc.** to create a temporary spacing unit comprised of all of Sections 11 and 14, T36N-R54E, Sheridan County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 154-2010

**APPLICANT: CHAPARRAL ENERGY, L.L.C. - FALLON COUNTY, MONTANA**

Upon the application of **Chaparral Energy, L.L.C.** to authorize the drilling of an additional Red River Formation well at a location 660' FEL and 1060' FSL in Section 5, T10N-R58E, Fallon County, Montana, as an exception to Board Order 118-84. Applicant requests placement on the Default Docket.

Docket 155-2010

**APPLICANT: CHAPARRAL ENERGY, L.L.C. - FALLON COUNTY, MONTANA**

Upon the application of **Chaparral Energy, L.L.C.** to authorize the drilling of an additional Red River Formation well at a location 660' FWL and 1850' FNL in Section 9, T10N-R58E, Fallon County, Montana, as an exception to Board Order 118-84 and/or A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 156-2010

**APPLICANT: CHAPARRAL ENERGY, L.L.C. - FALLON COUNTY, MONTANA**

Upon the application of **Chaparral Energy, L.L.C.** to authorize the drilling of an additional Red River Formation well at a location 1910' FEL and 2340' FSL in Section 31, T11N-R58E, Fallon County, Montana, as an exception to Board Order 118-84. Applicant requests placement on the Default Docket.

Docket 157-2010

**APPLICANT: PETRO-HUNT, L.L.C. - DAWSON COUNTY, MONTANA**

Upon the application of **Petro-Hunt, L.L.C.** to vacate the Bloomfield Field rules as to the NE¼ of Section 3, T19N-R53E and the SE¼ of Section 34, T20N-R53E, Dawson County, Montana, and to establish a 640-acre temporary spacing unit comprised of the NE¼ of Section 3, the NW¼ of Section 2, T19N-R53E, and the SE¼ of Section 34 and the SW¼ of Section 35, T20N-R53E, Dawson County, Montana, to drill a horizontal Red River Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 158-2010

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 17, 18, 19 and 20, T22N-R59E, Richland County, Montana to drill an additional horizontal Bakken Formation well generally oriented in a north-south azimuth proximate to the section lines between the existing permanent spacing units at a location not closer than 660 feet to the boundaries of said temporary overlapping spacing unit. Applicant also requests that the temporary overlapping spacing unit be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 159-2010

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 17, 18, 19 and 20, T22N-R60E, Richland County, Montana to drill an additional horizontal Bakken Formation well generally oriented in a north-south azimuth proximate to the section lines between the existing permanent spacing units at a location not closer than 660 feet to the boundaries of said temporary overlapping spacing unit. Applicant also requests that the temporary overlapping spacing unit be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 160-2010

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 20, 21, 28 and 29, T23N-R57E, Richland County, Montana to drill an additional horizontal Bakken Formation well generally oriented in a north-south azimuth proximate to the section lines between the existing permanent spacing units at a location not closer than 660 feet to the boundaries of said temporary overlapping spacing unit. Applicant also requests that the temporary overlapping spacing unit be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 161-2010

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create an overlapping temporary spacing unit comprised of all of Section 24, T23N-R58E and all of Section 19, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary overlapping spacing unit as an exception to Board Order 345-2004 and A.R.M. 36.22.703, and to provide that the overlapping temporary spacing unit be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 162-2010

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create a temporary spacing unit comprised of all of Section 25, T23N-R58E and all of Section 30, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary overlapping spacing unit. Applicant states it will file for permanent spacing within 90 days of successful completion of the proposed well. Applicant requests placement on the Default Docket.

Docket 163-2010

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 15, 16, 21 and 22, T24N-R56E, Richland County, Montana, to drill an additional horizontal Bakken Formation well generally oriented in a north-south azimuth proximate to the section lines between the existing permanent spacing units at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit as an exception to Board Orders 40-2003, 305-2003 and 309-2003, and to provide that the overlapping temporary spacing unit be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 164-2010

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create a permanent spacing unit comprised of all of Sections 24 and 25, T24N-R54E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation from applicant's Vera #24X-25 well.

Docket 165-2010

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to pool all interests in the spacing unit comprised of all of Sections 2 and 3, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Big Pheasant #12X-1 well.

Docket 166-2010

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to pool all interests in the spacing unit comprised of all of Sections 21 and 28, T23N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Cundiff Farms #24X-28 well.

Docket 167-2010 and 6-2010 FED

**APPLICANT: NEWFIELD ROCKY MOUNTAINS - GLACIER COUNTY, MONTANA**

Upon the application of **Newfield Rocky Mountains** to drill a well to test zones and formations from the surface to a total depth of approximately 8600 feet at a location 2029' FEL and 413' FNL in Section 21, T35N-R9W, Glacier County, Montana, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 168-2010

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company** for an exception to Board Orders 45-1976 and 65-1985 with respect to Section 9, T27N-R19E, Blaine County, Montana, and to authorize the completion of the Campbell #9-14-27-19 well in the Judith River Formation at a location 751' FSL and 1986' FWL in said Section 9. Applicant requests placement on the Default Docket.

Docket 169-2010

**APPLICANT: NFR BEAR PAW BASIN LLC – CHOUTEAU COUNTY, MONTANA**

Upon the application of **NFR Bear Paw Basin LLC** to authorize the completion and production of the Jones #15-10 well in the Judith River Formation in Section 15, T26N-R16E, Chouteau County, Montana, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 170-2010

**APPLICANT: NFR BEAR PAW BASIN LLC – BLAINE COUNTY, MONTANA**

Upon the application of **NFR Bear Paw Basin LLC** to authorize the completion and production of the Marsh #26-32-18 well in the Judith River Formation in Section 26, T32N-R18E, Blaine County, Montana, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 171-2010

**APPLICANT: CIRQUE RESOURCES LP - PETROLEUM COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 18, T14N-R29E, Petroleum County, Montana, and to authorize the drilling of a horizontal Heath Formation well thereon at any location not closer than 330 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket 46-2010  
Continued from April 2010

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – PHILLIPS COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to pool all interests in the permanent spacing unit comprised of the NW ¼ of Section 17, T31N-R34E, Phillips County, Montana, for production of natural gas from formations within the Colorado Group lying thereunder through the Fidelity 1304 well.

Docket 52-2010  
Continued from April 2010

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION, RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to create a temporary overlapping spacing unit comprised of all of Sections 35 and 36, T24N-R57E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the common boundary line between said Sections 35 and 36 at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit as an exception to Board Orders 98-2002 and 144-2004, and to provide that the overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 58-2010  
Continued from April 2010

**APPLICANT: BLACK HILLS EXPLORATION & PRODUCTION, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Hills Exploration & Production, Inc.** to create a permanent spacing unit comprised of all of Section 13, T29N-R54E, Roosevelt County, Montana for production of Bakken Formation oil and associated natural gas from the Big Muddy #13-44H well.

Docket 87-2010  
Continued from April 2010

**APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 9 and 16, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion, and requests placement on the Default Docket.



Docket 88-2010  
Continued from April 2010

**APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 18 and 19, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion, and requests placement on the Default Docket.

Docket 89-2010  
Continued from April 2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 21 and 28, T29N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 90-2010  
Continued from April 2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 4 and 9, T29N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 91-2010  
Continued from April 2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 93-2010  
Continued from April 2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 94-2010  
Continued from April 2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 172-2010  
**SHOW CAUSE HEARING**

**RESPONDENT: NORTH AMERICAN TECHNICAL TRADING COMPANY, INC. – DANIELS COUNTY, MONTANA**

Upon the Board's own motion to require **North American Technical Trading Company, Inc.** to appear and show cause, if any it has, why additional penalties should not be imposed for its failure to pay the annual injection fee and late assessment on the Fisher 1-24 and the Fugere 3-30 wells in Daniels County, Montana, and why it should not be ordered to plug the following four wells in Cabaret Coulee Field in Daniels County, Montana, which have been shut-in for over one year:

the Fugere 4-19 well located in the SWSW of Section 19, T34N-R48E;  
the Fugere 1 well located the NWNW of Section 30, T34N-R48E;  
the Gendreau 1-24 well located in the SWNE of Section 24, T34N-R47E; and  
the Saturn State 1 well located in the NWNW of Section 24, T34N-R47E.

BOARD OF OIL AND GAS CONSERVATION

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Terri H. Perrigo  
Executive Secretary

